

**GMP Cost of Service - Summary Categories**

In \$1,000s

	<b>Rate</b>	
	<b>Period</b>	<b>Source Line Items GMP COS</b>
Purchased Power and Production	\$239,191	Line 4
Net Transmission	\$32,196	Line 5 less VELCO portion of line 27 (Note 1 Below)
O&M Platform, Other O&M and Savings	\$79,066	Sum of lines 6 - 16 and line 34
Rate Base Related Costs		
Depreciation & Amortization & Other	\$25,818	Line 17 and lines 21 & 22
Taxes - Federal, State & Municipal	\$38,891	Sum of lines 18 to 20
Return on Utility Rate Base	\$82,618	Line 25
Less Affiliate & Other Operating Revenue	(16,201)	Line 30 less VELCO portion of line 27 (Note 1 Below)
Gross Revenue & Fuel Gross Receipts Taxes	\$4,588	Line 32
Cost to Ultimate Consumers	<u>\$486,168</u>	

**SOURCE: GMP-ER-1, Schedule 1****GREEN MOUNTAIN POWER CORPORATION  
COST OF SERVICE**

TEST PERIOD ENDED September 30, 2017      13-Apr-18

**RATE PERIOD: January 2019 - September 20**      9 MONTH  
COST OF SERVICE - \$ in 000s      PROFORMA  
BALANCES  
(3)

Operating Expenses:	
1	Purchased Power, Net      \$216,674
2	Production      20,036
3	<b>Other Power Supply</b> 2,482
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4	Purchased Power and Production      239,191
5	Transmission      86,196
6	<b>Transmission - Other</b> 4,380
7	<b>Distribution</b> 34,634
8	<b>Customer Accounting</b> 7,958
9	<b>Customer Service and Information</b> 2,025
10	<b>Sales</b> 0
11	<b>Administrative and General</b> 42,900
12	Non Base O&M Costs - AMI      72
13	Non Base O&M Costs - KCW      605
14	Non Base O&M Costs - VMPD      (0)
15	Acct 929      (203)
16	Business Development      570
17	Depreciation & Amortization      25,524
18	Taxes - Federal and State      14,671
19	- Municipal      22,252
20	- Other, excluding Revenue Taxes      1,968
21	Accretion Expense      202
22	Capital Costs (Credit Facility Fees)      92
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24	Total Operating Expenses	483,038
25	Return on Utility Rate Base	82,618
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26	Total Cost of Service Before Credits	565,656
	Less:	
27	Equity in Earnings of Affiliates	54,861
28	Other Operating Revenues	14,519
29	Business Development	821
		-----
30	Total Credits	70,200
31	Cost of Service to Ultimate Consumers	495,456
32	Gross Revenue & Fuel Gross Receipts Taxes	4,588
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33	Total Cost of Service to Ultimate Consumers	500,044
34	Merger savings	(13,875)
35	Total Cost of Service to Ultimate Consumers	486,169
36	Revenue from Ultimate Consumers	461,056
37	Revenue Deficiency from Ultimate Consumer \$	25,112
38	Base Rate Revenue Adjustment Percent	5.45%
39	Return of One Time Bill Credit for Corporate \$	(27,407)
40	Net Revenue Adjustment	\$ (2,294)
41	Net Revenue Adjustment Percent	-0.50%

***Bolded, italicized text indicates functional categories in Base O&M Costs.***

## Summary of GMP Adjustments to Cost-of-service - As Filed

In \$1,000s

		Test Period	Rate Period	Dollar Change	Portion of Percent Change*
1	Purchased Power and Production	\$217,808	\$239,191	\$21,384	2.31%
2	Net Transmission	\$19,408	\$32,196	\$12,788	1.38%
3	O&M Platform, Other O&M and Savings	\$66,517	\$79,066	\$12,550	1.36%
	Rate Base Related Costs				
4	Depreciation & Amortization & Other	\$43,832	\$25,818	(\$18,013)	-1.95%
5	Taxes - Federal, State & Municipal	\$51,135	\$38,891	(\$12,245)	-1.32%
6	Return on Utility Rate Base	\$70,121	\$82,618	\$12,497	1.35%
7	Less Affiliate & Other Operating Revenue	(\$37,640)	(16,201)	\$21,439	2.32%
8	Gross Revenue & Fuel Gross Receipts Taxes	\$4,565	\$4,588	\$23	0.00%
9	Cost to Ultimate Consumers	\$435,746	\$486,168	\$50,422	5.45%
10	Forecast Revenue From Consumers		\$461,056		
11	Revenue Deficiency per GMP COS	line 9 - line 10	\$25,112		
12	Preliminary Rate Adjustment %	line 11 / line 10	5.45%		
13	Less One Time Bill Credit for Tax Reform		(\$27,407)		
14	Net Revenue Adjustment	line 11 + line 113	(\$2,295)		
15	Net Revenue Adjustment %	line 14 / line 10	-0.50%		

\* Calculated portion of the total base rate increase of 5.45%

## Summary of GMP Adjustments to Cost of Service - W/O One Time Adjustments

In \$1,000s

		Test Period	Rate Period	Dollar Change	Portion of Percent Change*
1	Purchased Power and Production	\$217,808	\$239,191	\$21,384	3.97%
2	Net Transmission	\$19,408	\$32,196	\$12,788	1.32%
3	O&M Platform, Other O&M and Savings	\$66,517	\$79,066	\$12,550	1.30%
	Rate Base Related Costs	\$0	\$0		
4	Depreciation & Amortization & Other	\$43,832	\$45,837	\$2,005	0.21%
5	Taxes - Federal, State & Municipal	\$51,135	\$38,891	(\$12,245)	-1.26%
6	Return on Utility Rate Base	\$70,121	\$82,618	\$12,497	1.29%
7	Less Affiliate & Other Operating Revenue	(\$19,976)	(\$16,201)	\$3,775	0.39%
8	Gross Revenue & Fuel Gross Receipts Taxes	\$4,565	\$4,588	\$23	0.00%
9	Cost to Ultimate Consumers	\$453,410	\$506,186	\$52,776	9.79%
10	Forecast Revenue From Consumers		\$461,056		
11	Revenue Deficiency per GMP COS	line 9 - line 10	\$45,130		
12	Preliminary Rate Adjustment %	line 11 / line 10	9.79%		
13	Less One Time Bill Credit for Tax Reform		(\$27,407)		
14	Net Revenue Adjustment	line 11 + line 113	\$17,723		
15	Net Revenue Adjustment %	line 14 / line 10	3.84%		

**GMP-ER-4**

GREEN MOUNTAIN POWER CORPORATION  
 RATE BASE AND COST OF SERVICE  
 TEST PERIOD ENDED September 30, 2017  
 DEPRECIATION /AMORTIZATION

	TEST PERIOD	Adjustment	RATE PERIOD Jan - Sep 2019
TOTAL AMORTIZATION CHARGED AGAINST INCOME			
Depreciation & Amortization	\$43,199,222	(\$17,675,390)	\$25,523,832
Adjustments:			
Depreciation Expense	39,531,384	2,264,207	41,795,591 adj 13
CEED Amortization	1,333,368	240,883	1,574,252 adj 15
JV Solar/Battery	0	(12,005,390)	(12,005,390) adj 24
Reg Assets, Deferred Debits & R	(9,776,000)	3,934,790	(5,841,211) adj 20
Reversal of Regulatory Deferral	12,110,472	(12,110,472)	0 adj 23
Other unadjusted	(2)	592	590
Check Total	43,199,222	(17,675,390)	25,523,832
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**DEPARTMENT ADJUSTMENTS**

	TEST PERIOD	Adjustment	RATE PERIOD Jan - Sep 2019
TOTAL AMORTIZATION CHARGED AGAINST INCOME			
Depreciation & Amortization	\$43,199,222	(\$17,675,390)	\$25,523,832
Adjustments:			
Depreciation Expense	39,531,384	2,264,207	41,795,591 adj 13
CEED Amortization	1,333,368	240,883	1,574,252 adj 15
<b>JV Solar/Battery</b>	<b>0</b>	<b>0</b>	<b>0 adj 24</b>
Reg Assets, Deferred Debits & R	(2,071,361)	4,537,692	2,466,331 adj 20
Reversal of Regulatory Deferral	0	0	0 adj 23
Other unadjusted	(2)	592	590
Check Total	38,793,390	7,043,374	45,836,764
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COS Adjustment No. 20

Reg Assets, Deferred Debits & Reg Liabilities

	Per Books Amortization	Rate Period Amortization	Adjustment
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Regulatory Assets (Account 1823)			
18223~Deferred Esam	2,288,242	-	(2,288,242)
18225~Gorge Repowerment	113,408	-	(113,408)
18230~Regulatory Asset-Asset Retirem	23,214	23,214	0
18235~Reg Asset - Vmpd Value Sharing	104,849	-	(104,849)

18236~Reg Asset - Depreciation Study	10,626	10,623	(3)
18238~Reg Asset - Deerfield Wind Cos	223,979	-	(223,979)
18250~Reg Asset - Retired Meter Cost	1,680,157	-	(1,680,157)
18601~PINE STREET past unrecovered C	566,413	567,428	1,015
18611~Jv Solar Abandoned Sites	30,831	30,831	-
18612~Def Asset-Low Income Disc Paym	75,007	75,008	0
18613~Def Asset-Efficiency Fund Paym	637,811	479,290	(158,521)
18605~Def Asset-No Rate Change	-	1,279,937	1,279,937
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Total Regulatory Assets & Misc. Defe	5,754,539	2,466,331	(3,288,208)

Less:

Regulatory Liabilities (Account 2540)

25356 Reg Liab-Power Adjustor	-	-	-
25377 Vmpd Rate Phase In	259,790	-	(259,790)
25378 Ciac Reg Liability	3,975,354	-	(3,975,354)
25379 Reg Liab Synergies	-	-	-
25382 Reg Liab Cvps/Cis Net Meter Cr	84,165	-	(84,165)
25387 Reg Liab-Plant Removal	2,625,000	-	(2,625,000)
25400 Reg Liab Vynpc Rev Shar Agrmt	(45,553)	-	45,553
25402 Reg Liab Production Tax Credit	927,143	-	(927,143)
25403 Reg Liab Gmp Vt Solar Devel Fe	2,437,500	-	(2,437,500)
25404 Reg Liab Gmp Vt Solar Partners	5,267,140	-	(5,267,140)
25407 REG Liab Transco Utopus Gain D	-	8,307,542	8,307,542
	-	-	-
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Total Regulatory Liabilities	15,530,539	8,307,542	(7,222,997)
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Net Regulatory Assets/Liabilities	(9,776,000)	(5,841,211)	3,934,790

#### DEPARTMENT ADJUSTMENTS

Remove One times from Adj No 20

25403 Reg Liab Gmp Vt Solar Devel Fee	2,437,500		
25404 Reg Liab Gmp Vt Solar Partnersh	5,267,140		
Sum	7,704,640		
25407 REG Liab Transco Utopus Gain Deferr	-	8,307,542	
New Total Regulatory Liabilities	7,825,899.47	0	1,084,545
New Net Regulatory Assets/Liabilities	(2,071,360.52)	2,466,331.39	4,537,691.91