

GREEN MOUNTAIN POWER CORPORATION

Case No. 18-0974-TF
Exhibit PSD-KJM-9**Summary of Cost Reductions - Blanket Work Orders**

<u>Project Category</u>	<u>Proposed Total Cost</u>	<u>Total Cost Reduction</u>	<u>Final Cost</u>
Meters	\$1,696,412	(\$1,696,412)	\$0
Regulators and Capacitors	\$2,074,865	(\$2,074,865)	\$0
Transformers	\$7,320,969	(\$7,320,969)	\$0
Distr. Lines Blanket	\$33,814,825	(\$26,913,371)	\$6,901,454
Substation	\$1,752,964	(\$1,752,964)	\$0
Transmission	\$2,770,787	(\$2,770,787)	\$0
	<u>\$49,430,822</u>	<u>(\$42,529,368)</u>	<u>\$6,901,454</u>

Summary of Cost Reductions - Meters

<u>Project #</u>	<u>Project Title</u>	<u>Proposed Total Cost</u>	<u>Total Cost Reduction</u>	<u>Final Cost</u>
153691	2018 Meters, CTs, VTs - Interim	\$861,346	(\$861,346)	\$0
159517	2019 Meters, CTs, VTs - Interim	\$208,768	(\$208,768)	\$0
159517	2019 Meters, CTs, VTs - Rate	\$626,298	(\$626,298)	\$0
	TOTAL	\$1,696,412	(\$1,696,412)	\$0

Summary of Cost Reductions - Regulators and Capacitors

<u>Project #</u>	<u>Project Title</u>	<u>Proposed Total Cost</u>	<u>Total Cost Reduction</u>	<u>Final Cost</u>
141719	2018 Regulators and Capacitors - Interim	\$1,030,733	(\$1,030,733)	\$0
141719	2019 Regulators and Capacitors - Interim	\$261,033	(\$261,033)	\$0
141719	2019 Regulators and Capacitors - Rate	\$783,099	(\$783,099)	\$0
	TOTAL	\$2,074,865	(\$2,074,865)	\$0

Summary of Cost Reductions - Transformers

<u>Project #</u>	<u>Project Title</u>	<u>Proposed Total Cost</u>	<u>Total Cost Reduction</u>	<u>Final Cost</u>
141720	2018 Distribution Transformers Instal	\$3,713,335	(\$3,713,335)	\$0
141720	2019 Distribution Transformers Instal	\$901,908	(\$901,908)	\$0
141720	2019 Distribution Transformers Instal	\$2,705,726	(\$2,705,726)	\$0
	TOTAL	\$7,320,969	(\$7,320,969)	\$0

Summary of Cost Reductions - Distribution Lines Blanket Projects

<u>Project #</u>	<u>Project Title</u>	<u>Proposed Total Cost</u>	<u>Allowable Cost</u>	<u>Total Cost Reduction</u>	<u>Final Cost</u>
153389	2018 Distr. Lines Blanket - Interim	\$16,798,224		(\$13,347,497)	\$3,450,727
153389	2019 Distr. Lines Blanket - Interim	\$4,254,150		(\$4,254,150)	\$0
153389	2019 Distr. Lines Blanket - Rate	\$12,762,451		(\$9,311,724)	\$3,450,727
	Distrib. Lines Line Ext - 2018		\$3,450,727		
	Distrib. Lines Line Ext - 2019		\$3,450,727		
TOTAL		\$33,814,825	\$6,901,454	(\$26,913,371)	\$6,901,454

Summary of Cost Reductions - Substations

<u>Project #</u>	<u>Project Title</u>	<u>Proposed Total Cost</u>	<u>Total Cost Reduction</u>	<u>Final Cost</u>
153545	2018 substation - Interim	\$870,822	(\$870,822)	\$0
153545	2019 substation - Interim	\$220,536	(\$220,536)	\$0
153545	2019 substation - Rate	\$661,606	(\$661,606)	\$0
	TOTAL	\$1,752,964	(\$1,752,964)	\$0

Summary of Cost Reductions - Transmission

<u>Project #</u>	<u>Project Title</u>	<u>Proposed Total Cost</u>	<u>Total Cost Reduction</u>	<u>Final Cost</u>
153540	2018 Transmission - Interim	\$1,361,245	(\$1,361,245)	\$0
153540	2019 Transmission - Interim	\$352,385	(\$352,385)	\$0
153540	2019 Transmission - Rate	\$1,057,157	(\$1,057,157)	\$0
	TOTAL	\$2,770,787	(\$2,770,787)	\$0