

GREEN MOUNTAIN POWER CORPORATION  
COMMERCIAL AND INDUSTRIAL TRANSMISSION SERVICE RATE SCHEDULE

COMPANY DESIGNATION: 70

AVAILABLE:

Throughout the Company's service territory.

APPLICABLE:

Service under this rate is available for Customers who take service directly from the 115,000-volt state transmission grid, who have annual peak demands of 10,000 kW or more.

Special contract rates may be required for Customers whose unique requirements impose significant costs upon the Company that are not recovered through application of the Company's standard tariffs. These contract rates will be subject to approval of the Vermont Public Service Board.

Electricity delivered under this rate shall not be resold and shall not be used to supplement or relay, or as a stand-by to, any other service unless the Customer shall have made such guarantees as are provided for in the Company's Terms and Conditions.

RATE:

The cost of service under this rate will be the sum of three items: a Customer Charge, an Investment Charge and an Energy Charge.

Daily Customer Charge of \$175.964 plus

INVESTMENT CHARGE


\$4.756 per month per kilowatt of demand during peak hours, plus  
\$3.200 per month per kilowatt of demand during off-peak hours.

ENERGY CHARGE

Peak Hours: \$0.09829 per kWh.  
Off-Peak Hours: \$0.07560 per kWh.

EFFECTIVE: On Bills Rendered on or after January 1, 2019  
GREEN MOUNTAIN POWER CORPORATION

By:

  
Kristin Carlson  
Vice President, Strategic and External Affairs

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ALTERNATIVE REGULATION PLAN:

This rate schedule is subject to the Company's Alternative Regulation Plan Rider ("ARP Rider"), which includes an annual Power Adjustor, an annual Exogenous Change Adjustment and an annual Earnings Sharing Adjustor.

PEAK HOURS:

Peak hours shall be a period of 16 consecutive hours selected by the Company between the hours of 6:00 a.m. and 11:00 p.m. on weekdays (Monday through Friday). All other hours are considered off-peak.

BILLING DEMAND:

The demand in kilowatts will be as follows:

Peak Hours:

A number of kilowatts equal to the greatest fifteen-minute peak occurring such month during the peak hours; but not less than 50% of the highest fifteen-minute peak occurring during the preceding eleven months' peak hour periods.

Off-Peak Hours:

A number of kilowatts equal to the greatest fifteen-minute peak occurring during off-peak hours during such month.


Note, however, that when two or more meters are used to meter the Customer's total service, the demand from all meters will be made coincidental by the Company for billing purposes; the coincidental demand will be billed in accordance with the procedures described above.

POWER FACTOR ADJUSTMENT:

Customer shall maintain a power factor of 98% or higher under ordinary load conditions. When the power factor is less than 98% on a continuing basis, the Customer shall pay its proportionate share of corrective costs. Power factor shall be determined by Company or VELCO instrumentation.

EFFECTIVE: On Bills Rendered on or after April 1, 2016  
GREEN MOUNTAIN POWER CORPORATION

By:

  
Charlotte B. Ancel

Vice President, General Counsel, Power Resources, and Corporate Secretary

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POINT OF DIVISION OF EQUIPMENT OWNERSHIP:

The location of the Company's metering equipment shall constitute the point of division of equipment ownership between the Company and the Customer unless the Company, at its option, agrees to a different location. For all primary metered Customers, the Customer will own all primary equipment and all required step down transformation beyond the location of the Company's metering equipment. The Customer will be required to build and maintain their primary system according to the Company's standards, coordination of fusing and other operating requirements to protect the integrity of both systems. The Company will provide appropriate standards for each individual Customer upon request.

METERING:

The Customer will be required to make all necessary provisions to take total service requirements through one meter at one metering location. The Company may, at its option and for its convenience, meter the Customer's total service with two or more meters at different locations. When the Company elects to do so, the consumption of all meters will be added together for billing purposes and be billed to the Customer as one account.

SUSPENSION OF SERVICE:

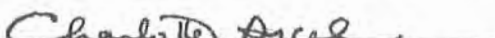
If the Customer requests service to be reconnected less than 12 months after suspension, the minimum billing demand as described above (*see* Section BILLING DEMAND,) shall be retroactively billed, as though the Customer were active for each month, to the date of suspension.

DURATION:

Customers shall contract for service under this rate with the Company, in writing if required by the Company, for an initial term of not less than one year and the contract may be terminated at any time on or after the expiration date of the initial term by twelve months' prior written notice unless the contract provides otherwise.

EFFECTIVE: On Bills Rendered on or after April 1, 2016  
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