

GREEN MOUNTAIN POWER CORPORATION
 GENERAL SERVICE RATE SCHEDULE

COMPANY DESIGNATION: 6

AVAILABLE:

Throughout the Company's service territory.

APPLICABLE:

Except as noted below, service under this rate is available to all Customers, except that this rate is not available to any Customer with a measured demand of 200 kW or more recorded during any billing month or whose average consumption during any four consecutive months is greater than 7600 kWh per month unless the Customer is a net metering Customer that is a farm system, as defined in, and authorized by a certificate of public good, pursuant to Public Service Board Rule 5.100 ("Farm System Customer"). Customers other than Farm System Customers whose consumption meet or exceed those levels will become ineligible for this rate and will be transferred to Commercial and Industrial Time-of-Use Rate 63/65.

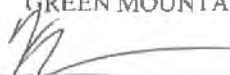
RATES:

For Customers at service locations transitioned to Rate 06 from **legacy-CVPS Rate 2 and legacy-CVPS Rate 10:**

	<u>Customer Charge</u>	<u>kWh Charge</u>
For bills rendered:		
April 1, 2018 – March 31, 2019	\$0.617 per day	\$0.18100 per kWh
April 1, 2019 – March 31, 2020	\$0.609 per day	\$0.17498 per kWh
Thereafter	\$0.603 per day	\$0.16893 per kWh

EFFECTIVE: On Bills Rendered on or after January 1, 2019
 GREEN MOUNTAIN POWER CORPORATION

By:



 Kristin Carlson

Vice President, Strategic and External Affairs

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For Customers at service locations transitioned to Rate 06 from **legacy-GMP Rate 21:**

	<u>Customer Charge</u>	<u>kWh Charge</u>
For bills rendered:		
April 1, 2018 – March 31, 2019	\$0.579 per day	\$0.14742 per kWh
April 1, 2019 – March 31, 2020	\$0.592 per day	\$0.15787 per kWh
Thereafter	\$0.603 per day	\$0.16893 per kWh

For Customers at service locations transitioned to Rate 06 from **legacy-GMP Rate 06 and Customers at new service locations:**

	<u>Customer Charge</u>	<u>kWh Charge</u>
For bills rendered:		
April 1, 2018 – March 31, 2019	\$0.641 per day	\$0.16345 per kWh
April 1, 2019 – March 31, 2020	\$0.622 per day	\$0.16619 per kWh
Thereafter	\$0.603 per day	\$0.16893 per kWh

For Customers at service locations transitioned to Rate 06 from **legacy-CVPS Rate 2D:**

	<u>Customer Charge-1 Phase</u>	<u>Customer Charge-3 Phase</u>
For bills rendered:		
April 1, 2018 – March 31, 2019	\$0.616 per day	\$1.044 per day
April 1, 2019 – March 31, 2020	\$0.608 per day	\$0.825 per day
Thereafter	\$0.603 per day	\$0.603 per day

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For bills rendered:	<u>First 5 kW</u>	<u>All additional kW</u>	
April 1, 2018 – March 31, 2019	\$0.000 per kW	\$6.242 per kW	
April 1, 2019 – March 31, 2020	\$0.000 per kW	\$3.124 per kW	
Thereafter	\$0.000 per kW	\$0.000 per kW	

For bills rendered:	<u>First 500 kWh</u>	<u>Next "A" kWh</u>	<u>Add'l kWh</u>
April 1, 2018 – March 31, 2019	\$0.16495/kWh	\$0.16495/kWh	\$0.13986/kWh
April 1, 2019 – March 31, 2020	\$0.16688/kWh	\$0.16688/kWh	\$0.15433/kWh
Thereafter	\$0.16893/kWh	\$0.16893/kWh	\$0.16893/kWh

"A" = $3.0 * (\text{peak kW demand} - 5 \text{ kW}) * \text{number of days in the current billing period}$. When peak demand is less than 5, "A" = 0.

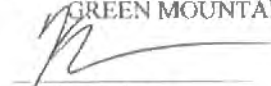
The billing demand will be the highest 15-minute peak established during the current month, except that when the maximum demand established during the billing months of December through March shall be 100 kW or greater, the billing demand applicable to billings rendered during the next succeeding 11 months shall be not less than 60 percent of that value. Whenever metering is at primary distribution voltage, the kWh consumption shall be reduced by 3 percent. If the Customer furnished all transformer and substation facilities, a credit of \$0.8130 per kW of billing demand will be allowed.

ALTERNATIVE REGULATION PLAN:

This rate schedule is subject to the Company's Alternative Regulation Plan Rider ("ARP Rider"), which includes an annual Power Adjustor, an annual Exogenous Change Adjustment and an annual Earnings Sharing Adjustor.

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